



EP Energy Q3 2017 Results Call

November 29, 2017



Tomáš David, Chairman of the Board, CEO
Filip Bělák, CFO

Disclaimer

Forward-looking statements

This Report contains “forward-looking statements” within the meaning of the securities laws of certain jurisdictions. In some cases, these forward-looking statements can be identified by the use of forward-looking terminology, including the words “assume,” “believe,” “could,” “estimate,” “anticipate,” “expect,” “intend,” “may,” “will,” “plan,” “continue,” “ongoing,” “potential,” “predict,” “project,” “risk,” “target,” “seek,” “should” or “would” and similar expressions or, in each case, their negative or other variations or comparable terminology or by discussions of strategies, plans, objectives, targets, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. They appear in a number of places throughout this Report and include statements regarding our intentions, beliefs or current expectations concerning, among other things, our results of operations, financial condition, liquidity, prospects, growth and strategies, our reserves and the industry in which we operate.

By their nature, forward-looking statements involve known and unknown risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements are not guarantees of future performance. You should not place undue reliance on these forward-looking statements.

Many factors may cause our results of operations, financial condition, liquidity, reserves and the development of the industry in which we compete to differ materially from those expressed or implied by the forward-looking statements contained in this Report.

These factors include, among others:

- negative or uncertain global and regional economic conditions;
- failure to implement our key strategies;
- in the supply of, or the unexpected increase in the price of, fuel and other raw materials, as well as transportation costs;
- reliance on a small number of suppliers in our power and heat business;
- failure to successfully integrate and manage acquired companies; and
- changes in laws or regulatory schemes.

Although we believe that the expectations reflected in such forward-looking statements are reasonable, we can give no assurance that such expectations will prove to be correct. Given these risks and uncertainties, you should not rely on forward-looking statements as a prediction of actual results.

Any forward-looking statements are only made as of the date of this Report and we do not intend, and do not assume any obligation, to update forward-looking statements set forth in this Report. You should interpret all subsequent written or oral forward-looking statements attributable to us or to persons acting on our behalf as being qualified by the cautionary statements in this Report. As a result, you should not place undue reliance on these forward-looking statements.

Financial indicators such as EBITDA or Net Debt are not defined terms in IFRS and do not represent the term EBITDA or Net Debt as may be defined by any documentation for any financial liabilities of the group.

This presentation should be read in conjunction with the “Report on the first three quarters of the year 2017 for EP Energy, a.s.” as published on www.epenergy.cz

Summary of key results of EP Energy in 1-9/2017

Pro forma consolidated results

- ❑ The **pro forma (also „PF“) consolidated sales** reached **EUR 1,805 million** and **pro forma adjusted EBITDA**¹ amounted to **EUR 351 million** for the Last Twelve Month („LTM“) as at September 30, 2017
- ❑ Indicative **PF net consolidated leverage ratio**² as of September 30, 2017 stood at **1.8x**

Historical consolidated results

- ❑ The **historical consolidated sales** (i.e. without pro forma effect of acquisitions, disposals and other adjustments) reached **EUR 1,290 million** and **EBITDA** amounted to **EUR 260 million** for the first three quarters of 2017
- ❑ The **consolidated net debt** as of September 30, 2017 was **EUR 662 million**³

Other information

- ❑ Both pro forma and historical consolidated results exclude disposed Mining and Power generation operations in Germany and pro forma excludes results of non-core assets disposal, consisting of unused land bank and buildings
- ❑ In 1-9/2016, EPE undertook a collateral sale offer relating to the disposal of the German assets. Following the collateral sale offer completion, EPE is using the proceeds for its general corporate purposes like, but not limited, to repayment of the indebtedness, capital expenditures, etc.
- ❑ On June 20, 2017 Fitch affirmed the EP Energy's Group rating at BB+, Stable Outlook. Management anticipates to continue in current business strategy supporting the BB+ rating

1. Pro forma Adjusted LTM EBITDA represents pro forma profit from operations plus pro forma depreciation of property, plant and equipment and pro forma amortization of intangible assets minus pro forma negative goodwill (if applicable). For full details of pro forma adjustments see slide 14

2. This presentation includes the calculation as of September 30, 2017 of „Indicative Net Consolidated Leverage Ratio“, as defined in the EP Energy Indentures. The calculation of Net Consolidated Leverage Ratio differs from any leverage ratio included in the offering memoranda for the senior secured notes or otherwise included herein, and consistent with the definition, is made on the basis of certain good faith judgments made by EP Energy

3. Please refer to slide 15 for details on calculation of net debt

Main events and effects driving the 1-9/2017 results

- ❑ Favourable weather conditions affecting positively the volume of heat supplied and power produced in cogeneration
- ❑ Disposal of low-margin, scattered LPZ operations on June 1, 2016 whose operations contributed EUR 7 million to EBITDA in first half of 2016 (while zero in the first half of 2017). Proceeds from the sale of LPZ operations amounted to EUR 82 million
- ❑ Disposal of non-core real estate asset Nový Veleislavín for sale proceeds of EUR 9 million and disposal impact on EBITDA of EUR 6 million in March 2017
- ❑ Positive effect of a timing difference in System Operations Tariff („SOT“) improving SSE's EBITDA by EUR 73 million in first half 2017 as compared to first half of 2016
- ❑ One-off SSE's loss of EUR 11 million mainly attributable to losses in supply portfolio management (EUR 8 million loss) where the losses were caused by limited ability of SSE (as well as other market participants) to convert the pre-hedged position into the exact daily and hourly profiles because of extremely high peak power prices in January and February resulting from strong winter and outage of nuclear power plants in France

Key financial performance indicators of EP Energy

Overview

Consolidated financial results (m EUR)	1-9/2016	1-9/2017
Sales	1,327	1,290
EBITDA ¹	196	260
Total assets		2,621
Total net debt ²		662
CAPEX ³	84	63

Pro Forma adjusted figures ⁴ (m EUR)	FY 2016	Sept 30, 2017
Pro forma adjusted LTM EBITDA	286	351

(1) EBITDA represents profit from operations plus depreciation and amortization minus negative goodwill (if applicable). The EBITDA included in this report does not represent the term EBITDA as may be defined by any documentation for any financial liabilities of EP Energy

(2) Total net debt per financial statements balance is based on the consolidated financial statements (Total Loans and borrowings plus Total Financial instruments and financial liabilities less Cash and cash equivalents). The Total net debt included in this report does not represent the term Indebtedness as may be defined by any documentation for any financial liabilities of the EPE Group. For detailed calculation of Net Debt calculation see appendix (slide 15)

(3) Excluding emission allowances and disregarding actual cash flows

(4) Pro forma adjusted EBITDA reflects disposal of non-core assets in March 2017 and LPZ disposal in June 2016. For more detail refer to slide 14

Commentary

□ In 1-9/2017, we report Pro forma adjusted LTM EBITDA of EUR 351 million with an increase of 23% against a similar measure for 2016. Main segments contributed to the increase as follow:

- Heat Infra segment EBITDA increased by EUR 5 million
- Power Distribution & Supply segment EBITDA increased by EUR 58 million

(please refer to slide 9 for a detailed EBITDA bridge)

□ Our 1-9/2017 IFRS EBITDA reached EUR 260 million (please refer to slide 8 for a detailed EBITDA bridge)

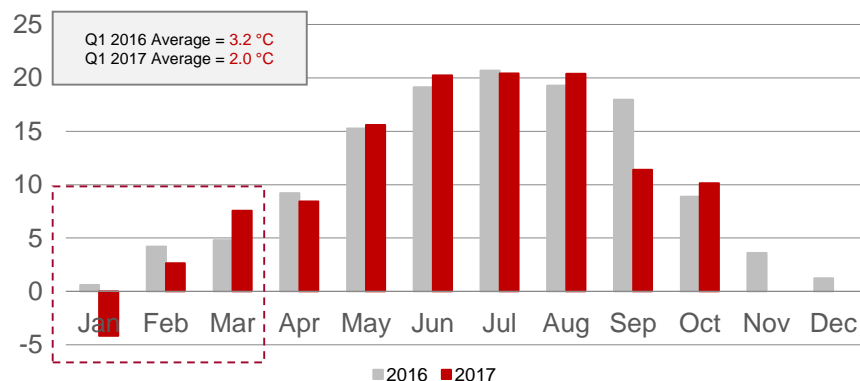
□ CAPEX lower by 25% due to a different set of CAPEX projects, ongoing CAPEX optimization and different timing of projects

Key developments in the Heat Infra segment

Overview

	Unit	1-9/2016	1-9/2017
Heat supplied ³	TJ	14,311	14,606
Power production	GWh	2,049	2,731
Space heating needs	Day – degrees ²	1,862	2,028
Sales ¹	mEUR	369	369
EBITDA ¹	mEUR	98	102

Average temperatures in 2016 – 10/2017 (in °C) in Prague



Source: Internal analysis based on data from Czech Hydrometeorological Institute, temperatures measured in Prague, Libuš

Commentary

- ❑ For 1-9/2017, Heat Infra segment accounted for approx. 39.1% of consolidated EBITDA (before intercompany eliminations and holding results)
- ❑ In 1-9/2017 the supplied heat increased slightly by 0.3 PJ (+2%) despite disposal of LPZ in June 2016³
- ❑ Power production volume up by 33% predominantly due to favourable conditions on market (higher power prices). In addition, higher heat production was coupled with higher power cogeneration production (+159 GWh) in 1-9/2017
- ❑ EBITDA increased by 4 million in 1-9/2017 as compared to 1-9/2016:
 - Despite the disposal of LPZ (EBITDA contribution of EUR 7 million in 1-9/ 2016) in June 2016
 - Worse margin on sale of heat and power by Hungarian operations as compared to 2016
 - Higher power produced and higher heat offtake because of more favourable weather conditions
 - Re-balancing power prices
 - Positive effect from sale of unused real estate included in Heat segment with EBITDA gain of EUR 6 million in 1-9/2017

1. Based on consolidated financial statements of EPE Group – Segment Heat Infra according to IFRS

2. Day-degrees measure integrates the difference between reference indoor temperature and outdoor temperature over the given period of time. A higher value indicates that the temperature in the given period was below the reference temperature for a longer period of time. Day-degrees relate to all areas in the Czech Republic where EPE delivers heat

3. While LPZ supplied 970 TJ of heat in 1-9/2016, none was supplied in 1-9/2017

Key developments in the Power Distribution & Supply segment (presented including 100% of SSE)

Overview

	Unit	1-9/ 2016	1-9/ 2017
Sales ¹	mEUR	1,041	1,025
EBITDA ¹	mEUR	98	156
Power distributed	GWh	4,315	4,546
Power supplied	GWh	4,584	4,358

Overview of SOT gap mechanism

❑ SSE-D, a subsidiary of SSE is, in its role of Distribution System Operator (“DSO”), obliged to purchase electricity from renewables at regulated prices, which are higher than market prices. The DSOs are then compensated through SOT collected from the final electricity consumers. As per current regulation, any negative balance between the DSO’s costs and the SOT revenues should be taken into account when assuming new tariffs and compensated to EPE in next two years at the latest

❑ For the nine-month period ended September 30, 2017, the SOT income statement impact amounted to positive EUR 8 million, which is EUR 73 million better compared to the nine-month period ended September 30, 2016

Commentary

❑ In 1-9/2017, Power Distribution & Supply segment accounted for approx. 59.8% of consolidated EBITDA (before intercompany eliminations and holding results)

❑ The 1-9/2017 results were primarily positively impacted by SOT² timing difference („SOT gap“) of approximately EUR 73 million (see below). On the contrary, SSE’s core business EBITDA decreased by approximately EUR 11 million, which stems mainly from portfolio supply management losses originating from extremely high peak power prices in January and February 2017, which was also the case for other market players. Beside two aforementioned effects, power distribution activity, which represents majority of EBITDA, reported resilient performance with EUR 1 million decrease to EUR 120 million in the period

(m EUR)	1-9/2016	1-9/2017	Difference
SSE core business EBITDA ³	151	140	(11)
SSE SOT I/S impact	(65)	8	73
SSE Simple EBITDA	86	148	62

❑ SSE continues to negotiate the situation with the Slovak regulator to accelerate cash collection relating to SOT

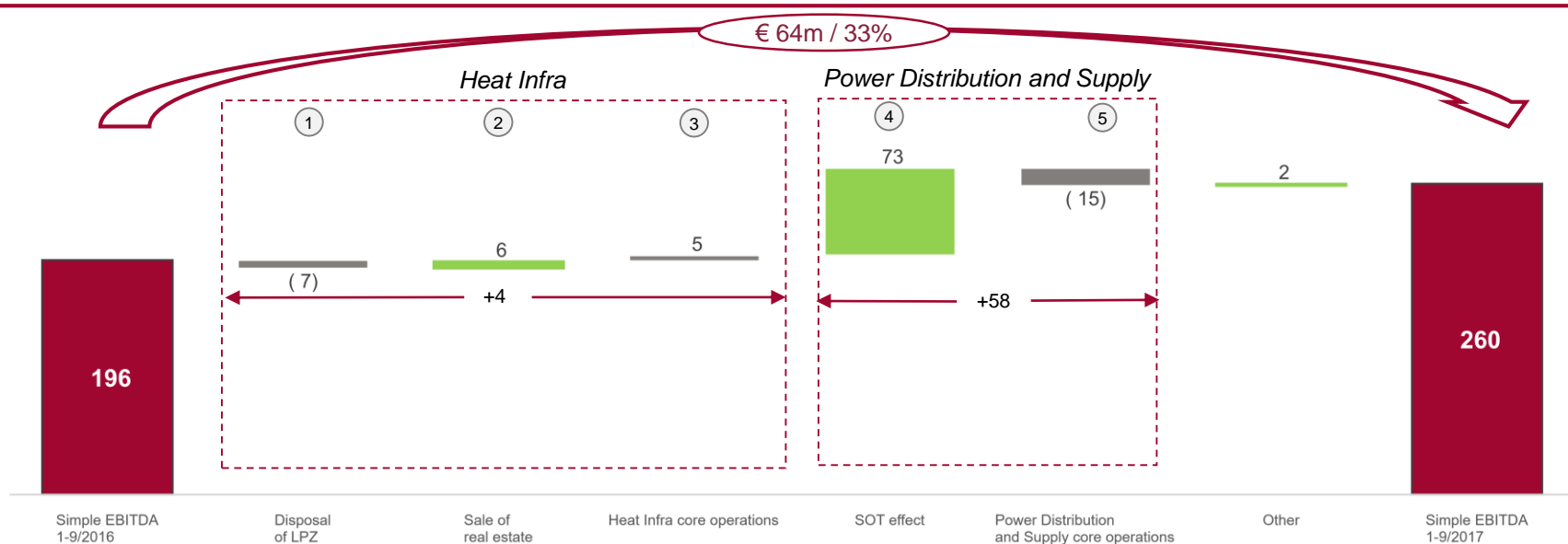
1. Based on consolidated financial statements of EPE Group – Segment Power distribution & Supply according to IFRS

2. System Operations Tariff („SOT“)

3. i.e. SOT adjusted EBITDA

EP Energy indicative simple EBITDA bridge 1-9/2017 vs. 1-9/2016

Indicative EBITDA bridge¹ (m EUR)

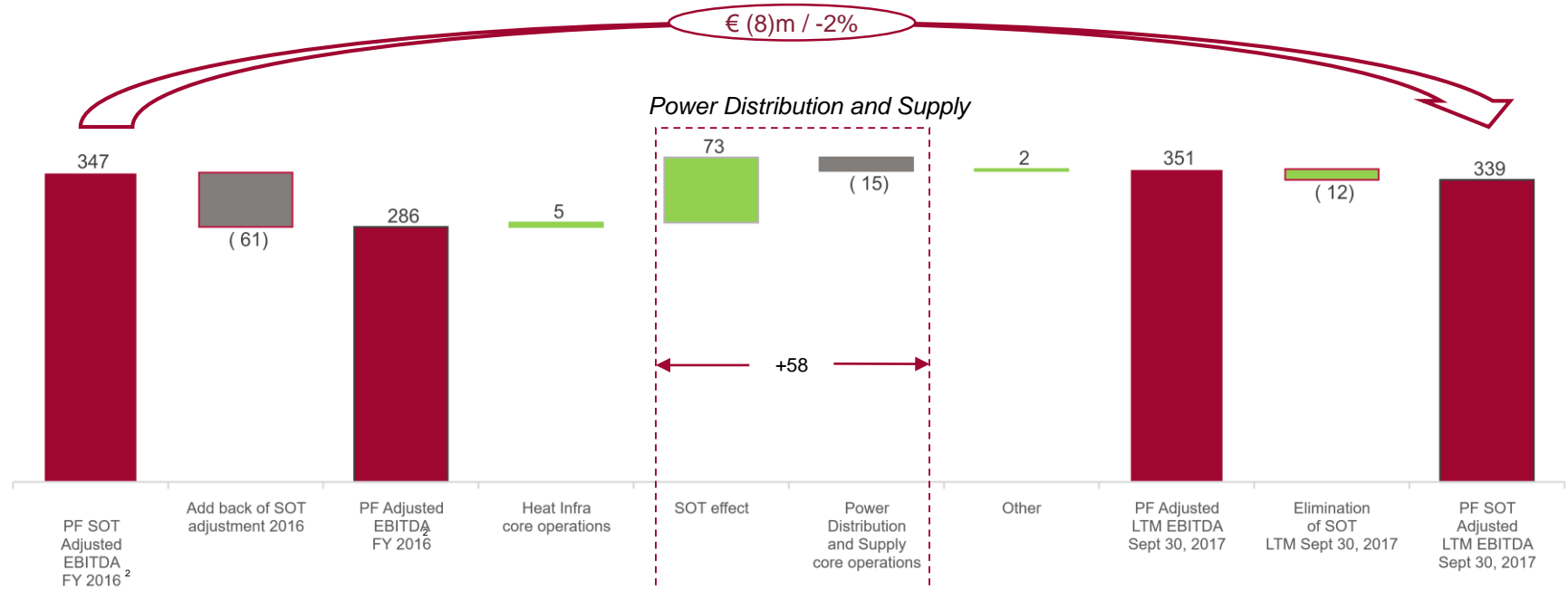


- ① EPE divested LPZ on June 1, 2016, which resulted in decrease of EPE's EBITDA by EUR 7 million
- ② EPE sold unused real estate with EBITDA gain of EUR 6 million
- ③ The results of the Heat Infra segment (excluding for effect of ① and ②) increased by EUR 5 million as compared to 1-9/2016 driven by higher volumes of produced power and heat by the Czech operations, which was partially compensated by lower margin on sale of heat and power by the Hungarian operations and by higher emission allowances consumption and continuing decrease in allocated emission allowances
- ④ 1-9/2017 Power Distribution and Supply results were primarily positively impacted by SOT timing difference of approximately EUR 73 million (see slide 7)
- ⑤ EBITDA of Power Distribution and Supply (excluding effect of ④) was worse by EUR 15 million resulting primarily from SSE's losses on portfolio supply management caused mainly by extremely high peak power prices in January and February 2017 (EUR 8 million)

1. Figures might not add up due to rounding

EP Energy indicative PF adjusted LTM EBITDA September 30, 2017 vs. PF adjusted EBITDA 2016

Indicative LTM EBITDA bridge¹ (m EUR)



1. Figures might not add up due to rounding

2. As presented on slide 9 in FY 2016 results presentation published on April 28, 2017

Subsequent events

- ❑ On October 13, 2017 the sole shareholder of the Company approved the interim dividend of EUR 8 million. The interim dividend was settled via set off against the payable of EP Infrastructure, a.s. to the Company
- ❑ In October 2017, the Company provided a short-term deposit of EUR 40 million to its parent company EP Infrastructure, a.s. The deposit is expected to return before the year end
- ❑ At the end of November the project of merger of EP Energy, a.s. and EP Hungary, a.s. is expected to become effective with the decisive date of 1 January 2017. In connection with the merger the Company's share capital will be increased by increasing the nominal value of the shares from CZK 657 to CZK 665 each

Wrap-up

- ❑ EP Energy's Pro forma LTM EBITDA adjusted for SOT effect reached EUR 339 million in twelve-month period ended September 30, 2017, which is comparable to the similar FY 2016 measure of EUR 347 million. Simple EBITDA amounted to EUR 260 million in first three quarters of 2017 as compared to EUR 196 million in first three quarters of 2016
- ❑ The first three quarters 2017 results are primarily affected by:
 - Positive effect of timing difference resulting from System Operations Tariff („SOT“) of EUR 73 million
 - Stable volume of heat supplied, power distributed and higher power produced that was partially off-set by declining heat and power prices in Hungary and with decreased free allocation of emission allowances
 - One-off loss in SSE due to non-liquid market
 - One-off gain from sale of unused real estate of EUR 6 million
- ❑ On June 20, 2017 Fitch affirmed the EP Energy's Group rating at BB+, Stable Outlook. Management anticipates to continue in current business strategy supporting the BB+ rating

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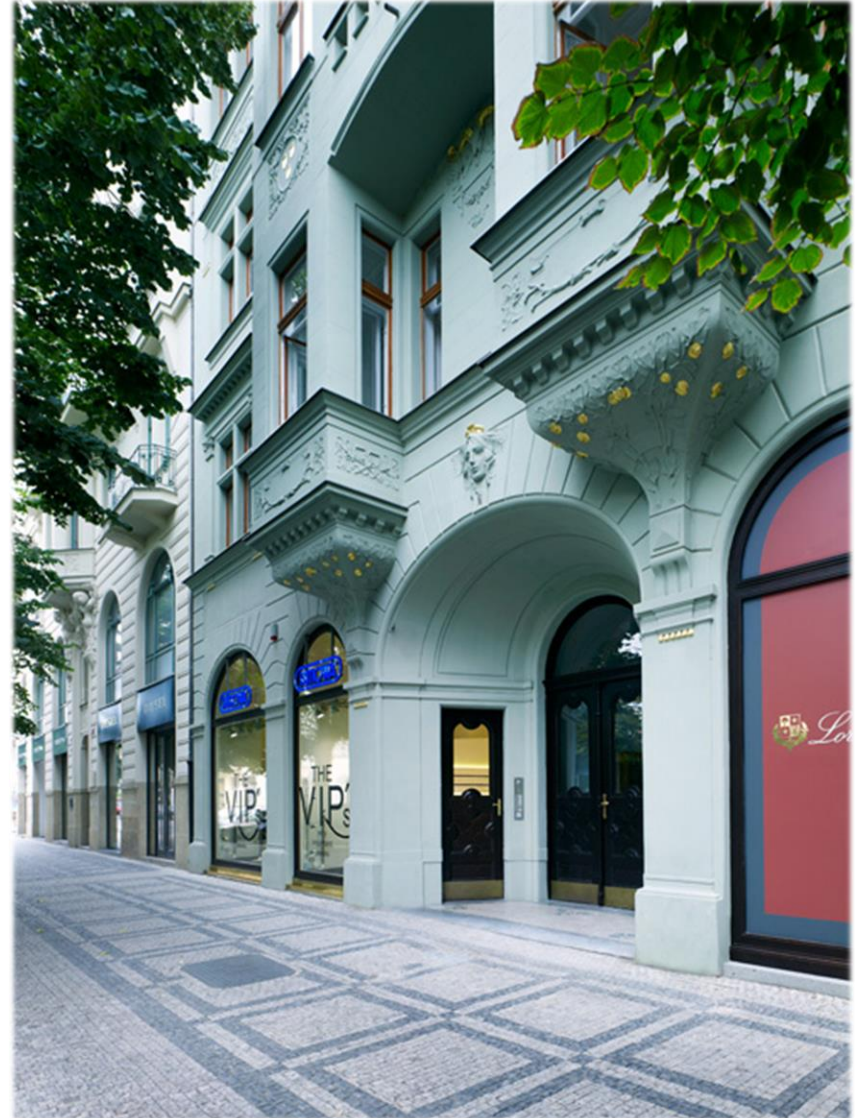
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Appendix – key operating performance indicators

Overview

Operating performance ¹ (EPE excluding SSE)	Unit	1-9/2016	1-9/2017	Change
Installed heat capacity ²	MW _{th}	3,331	3,276	(55)
Installed cogeneration capacity	MW _e	894	894	–
Installed condensation capacity	MW _e	360	360	–
Heat supplied	TJ ³	14,311	14,606	295
Power produced	GWh	2,049	2,731	682
Grid balancing services	GWh	1,588	1,752	164
Power supplied	GWh	1,721	1,533	(188)
Natural gas supplied	GWh	1,222	1,489	267
Operating performance of SSE ¹	Unit	1-9/2016	1-9/2017	Change
Power distributed	GWh	4,315	4,546	231
Power supplied	GWh	2,863	2,825	(37)
Natural gas supplied	GWh	213	244	31

Commentary

- ❑ Heat supplied increased by 295 TJ due to higher supply due to colder weather (+9%)⁴, compensated by disposal of LPZ (1-9/2016 contribution of 970 TJ)
- ❑ Installed heat capacities decreased by 55 MW_{th} because of decommissioning of source by PT at the end of 2016
- ❑ Power production volume up by 33% partially due to more favourable power prices and EOP in production for full period. In addition, higher heat production was coupled with higher power cogeneration production (+159 GWh) in 1-9/2017
- ❑ Grid balancing services increase of 10% reflects primarily higher deliveries of the service in Hungary. In addition, a higher success rate in winning tenders for these services in the Czech Republic increased the Grid balancing services by 100 GWh in 1-9/2017
- ❑ Natural gas supplied increased by 22%, which was mainly driven by colder winter in 1-9/2017
- ❑ Power distributed by SSE increased by 5%, resulting from strong winter

1. The operating data are based on the results of the respective entities on a 100% basis for the full period, regardless of the date when each entity joined the EPE Group or the ownership share of the EPE Group in each entity. H1 2016 includes operations of Pražská tepleárenská LPZ, a.s. ("LPZ") for five months only as it was disposed on June 1, 2016

2. Installed heat capacity on heat exchangers

3. 1 TJ = 0,2778 GWh

4. Day-degrees measure integrates the difference between reference indoor temperature and outdoor temperature over the given period of time. A higher value indicates that the temperature in the given period was below the reference temperature for a longer period of time. Day-degrees relate to all areas where EPE delivers heat

Appendix – Pro forma adjusted EBITDA calculation

EP Energy (SSE on 100% basis)

- ❑ Pro forma Adjusted EBITDA represents pro forma profit from operations plus pro forma depreciation of property, plant and equipment and pro forma amortization of intangible assets minus pro forma negative goodwill (if applicable) further adjusted to disposal of non-core real estate assets
- ❑ Since SOT gap is temporary in nature and per current legislation shall be compensated at the latest in two year time, Pro forma Adjusted EBITDA was further adjusted in order to present normalised business operations of the EPE Group

- ❑ Pro Forma EBITDA and Pro Forma SOT Adjusted EBITDA calculation:

Pro forma Adjusted EBITDA calculation	Dec 31, 2016 (m EUR)	LTM Sept 30, 2017 (m EUR)
Actual IFRS EBITDA 1-9/2017		260
Actual IFRS EBITDA 1-12/2016		293
Actual IFRS EBITDA 1-9/2016		(196)
Simple EBITDA	293	357
LPZ Pro Forma Adjustment (2016)	(7)	-
Disposal of non-core real estate assets (2017)	-	(6)
Pro forma Adjusted EBITDA	286	351
SOT I/S impact	+61	(12)
Pro forma SOT Adjusted EBITDA	347	339

Appendix – Other

Discontinued operations

- ❑ As part of the reorganization of EPIF in 2016, the Company sold-off its power generation activities in Germany as well as its mining operations in Germany to its ultimate parent company EPH (effective on April 1, 2016). The decision to sell-off these activities, which comprise an isolated geographical segment (Germany), was reached at the end of 2015. Due to the fact that these operations were predominantly representing the whole German operations, mining operations and condensation power production, the Company presents these activities as discontinued operations as of and for the year 2015. Gain on disposal of the German assets is presented as part of profit (loss) from discontinued operations in the statement of comprehensive income for the year ended December 31, 2016 (i.e. does not affect EBITDA)

Net Debt calculation

- ❑ Total net debt per financial statements balance is based on the consolidated financial statements (Total Loans and borrowings plus Total Financial instruments and financial liabilities less Cash and cash equivalents). The Total net debt included in this report does not represent the term Indebtedness as may be defined by any documentation for any financial liabilities of the EPE Group

Net Debt calculation as of September 30, 2017		m EUR
Loans and borrowings (non-current)	<i>add</i>	531
Financial instruments and financial liabilities (non-current)	<i>add</i>	10
Loans and borrowings (current)	<i>add</i>	630
Financial instruments and financial liabilities (current)	<i>add</i>	6
PTH liability (prepayment for a dividend)	<i>less</i>	13
Cash and cash equivalents	<i>less</i>	502
Net Debt as of September 30, 2017		662

- ❑ The Net Debt included in this report does not represent the term Indebtedness as may be defined by any documentation for any financial liabilities of the EP Energy