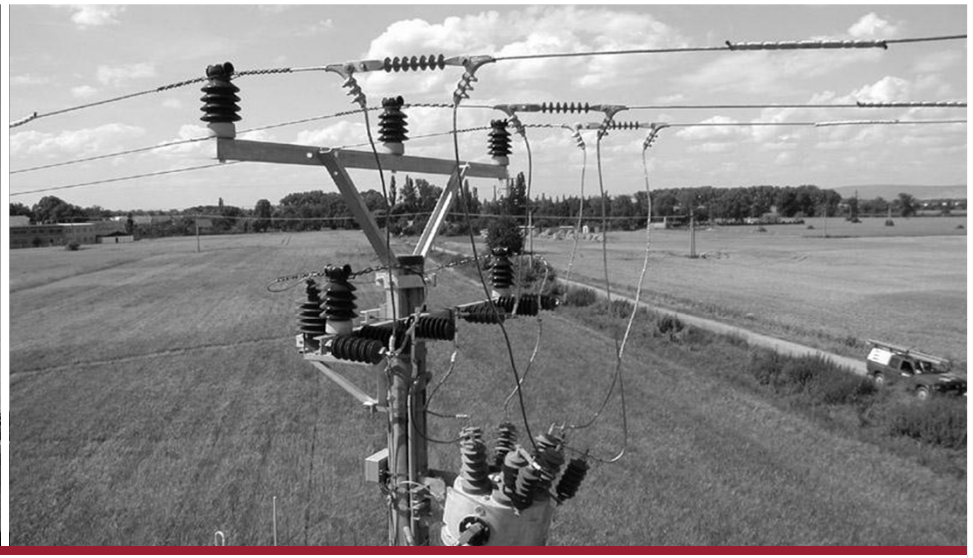
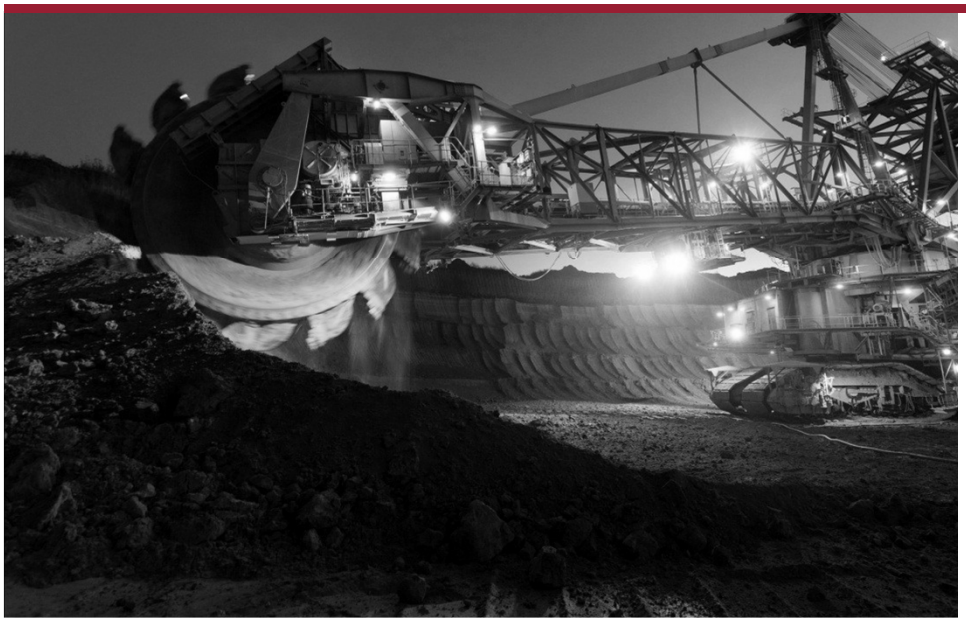
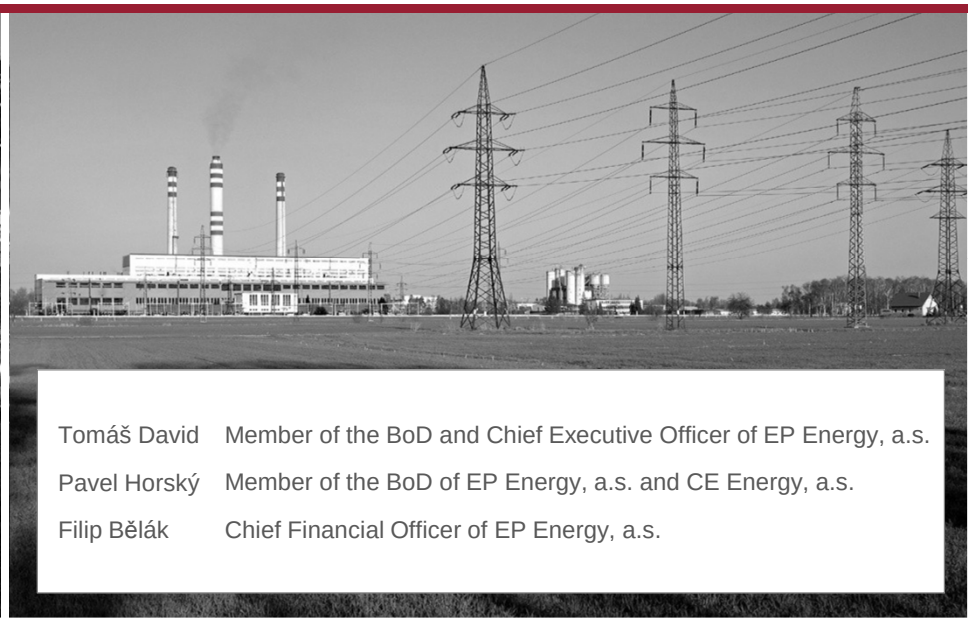


EP ENERGY CE ENERGY

Q1 2015 EP Energy and CE Energy Results Call

Prague, May 29, 2015





Tomáš David	Member of the BoD and Chief Executive Officer of EP Energy, a.s.
Pavel Horský	Member of the BoD of EP Energy, a.s. and CE Energy, a.s.
Filip Bělák	Chief Financial Officer of EP Energy, a.s.

Disclaimer

Forward-looking statements

This Report contains “forward-looking statements” within the meaning of the securities laws of certain jurisdictions. In some cases, these forward-looking statements can be identified by the use of forward-looking terminology, including the words “assume,” “believe,” “could,” “estimate,” “anticipate,” “expect,” “intend,” “may,” “will,” “plan,” “continue,” “ongoing,” “potential,” “predict,” “project,” “risk,” “target,” “seek,” “should” or “would” and similar expressions or, in each case, their negative or other variations or comparable terminology or by discussions of strategies, plans, objectives, targets, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. They appear in a number of places throughout this Report and include statements regarding our intentions, beliefs or current expectations concerning, among other things, our results of operations, financial condition, liquidity, prospects, growth and strategies, our reserves and the industry in which we operate.

By their nature, forward-looking statements involve known and unknown risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements are not guarantees of future performance. You should not place undue reliance on these forward-looking statements.

Many factors may cause our results of operations, financial condition, liquidity, reserves and the development of the industry in which we compete to differ materially from those expressed or implied by the forward-looking statements contained in this Report.

These factors include, among others:

- negative or uncertain global and regional economic conditions;
- failure to implement our key strategies;
- in the supply of, or the unexpected increase in the price of, fuel and other raw materials, as well as transportation costs;
- reliance on a small number of suppliers in our power and heat business;
- customer concentration in our mining business;
- failure to successfully integrate and manage acquired companies; and
- changes in laws or regulatory schemes.

Although we believe that the expectations reflected in such forward-looking statements are reasonable, we can give no assurance that such expectations will prove to be correct. Given these risks and uncertainties, you should not rely on forward-looking statements as a prediction of actual results.

Any forward-looking statements are only made as of the date of this Report and we do not intend, and do not assume any obligation, to update forward-looking statements set forth in this Report. You should interpret all subsequent written or oral forward-looking statements attributable to us or to persons acting on our behalf as being qualified by the cautionary statements in this Report. As a result, you should not place undue reliance on these forward-looking statements.

Financial indicators such as EBITDA or Net Debt are not defined terms in IFRS and do not represent the term EBITDA or Net Debt as may be defined by any documentation for any financial liabilities of the group.

This presentation should be read in conjunction with the “Report on the first quarter of the year 2015 for EP Energy, a.s.” and the “Report on the first quarter of the year 2015 for CE Energy, a.s.” as published on www.epenergy.cz

Summary of key results in Q1 2015

Key results for the first quarter of 2015

EP ENERGY

- For the first quarter of 2015, historical consolidated sales and EBITDA of EP Energy, a.s. ("EP Energy" or "EPE") as reported (i.e. without pro forma effect of acquisitions and other adjustments) reached EUR 670 million and EUR 164 million
- This, on an LTM basis[1], translates into the **pro forma (also „PF") adjusted consolidated sales** of **EUR 2,420 million** and **pro forma adjusted EBITDA**[2] and **469 million**
- The **consolidated net debt** as at March 31, 2015 was **EUR 1,092 million**[3]
- Indicative EP Energy **net consolidated leverage ratio**[4] as at March 31, 2015 stood at **2.28x**
- Fitch affirmed Long-term Issuer Default Rating (IDR) at 'BB+' with outlook stable on May 5, 2015

CE ENERGY

- Adjusting for the 49% consolidation of Stredoslovenská energetika, a.s. ("SSE"), the consolidated EBITDA of CE Energy ("CEE") reached **EUR 137 million,** which on an LTM basis[1] translates into **EUR 390 million**
- The **consolidated net debt** as at March 31, 2015 (adjusted for the 49% consolidation of SSE) was **EUR 1,585 million**[3]
- Indicative CE Energy **net consolidated leverage ratio**[4] as at March 31, 2015 stood at **3.89x**
- Moody's affirmed Corporate Family Rating (CFR) at 'Ba2' with outlook stable on March 12, 2015
- Fitch affirmed Long-term Issuer Default Rating (IDR) at 'B+' with outlook stable on May 5, 2015

[1] Last twelve months
[2] Pro forma adjusted EBITDA reflects a full consolidation of our 60% share in EP Cargo (also „EPC") for the last twelve months ending March 31, 2015 (pro forma adjustment of EUR 1.3 million) further adjusted for certain non-cash transactions at Saale Energie totaling EUR 10.3 million and including adjustment of negative EUR 10.4 million related to SSE. For full details of pro forma adjustments, please refer to slide 16 and to the "Report on the first quarter of the year 2015 for EP Energy, a.s." and the "Report on the first quarter of the year 2015 for CE Energy, a.s."
[3] Please refer to slide 18 for details on calculation of net debt
[4] This presentation includes the calculation as of March 31, 2015 of "Net Consolidated Leverage Ratio", as defined in the EP Energy and CE Energy Indentures. The calculation of Net Consolidated Leverage Ratio differs from any leverage ratio included in the offering memoranda for the senior (secured) notes or otherwise included herein, and consistent with the definition, is made on the basis of certain good faith judgments made by EP Energy and CE Energy

EP Energy and CE Energy key financial performance indicators and results

Overview

Consolidated financial results (m EUR)	EP ENERGY Q1 2014[1]	EP ENERGY Q1 2015	CE ENERGY Q1 2014[1]	CE ENERGY Q1 2015
Sales[2]	650	670	650	670
EBITDA	150	164	133[7]	137[7]
Pro forma adjusted EBITDA		**469[4]**		**390[7]**
Total assets[2]		3,704		3,708
Total net debt		1,092[5]		1,585[8]
CAPEX[2,6]	16	24	16	24

[1] Restated: 1Q 2014 figures were restated with an impact of positive EUR 2.4 million on Sales, EBITDA and Pro forma adjusted EBITDA as described in the Appendix (slide 18)
[2] Sales, Total assets and Capex are presented including 100% of SSE for both EP Energy and CE Energy
[3] EBITDA represents profit from operations plus depreciation of PP&E and amortization of intangible assets minus negative goodwill (if applicable). The EBITDA included in this report does not represent the term EBITDA as may be defined by any documentation for any financial liabilities of EP Energy or CE Energy
[4] Pro forma adjusted EBITDA reflects adjustments (to the reported IFRS EBITDA) as further described in the appendix (slide 16, 17) or in the "Report on the first quarter of the year 2015 for EP Energy, a.s." and the "Report on the first quarter of the year 2015 for CE Energy, a.s."
[5] Total net debt balance is based on the consolidated financial statements of EPE as described on slide 18. The Total net debt included in this report does not represent the term Indebtedness as may be defined by any documentation for any financial liabilities of the EPE Group
[6] Excluding emission allowances
[7] EBITDA of CE Energy adjusted to reflect proportionate (49%) consolidation of SSE
[8] Total net debt balance is based on the consolidated financial statements of CEE and further adjusted for the 49% consolidation of SSE as described on slide 18. The Total net debt included in this report does not represent the term Indebtedness as may be defined by any documentation for any financial liabilities of the CEE or EPE Group

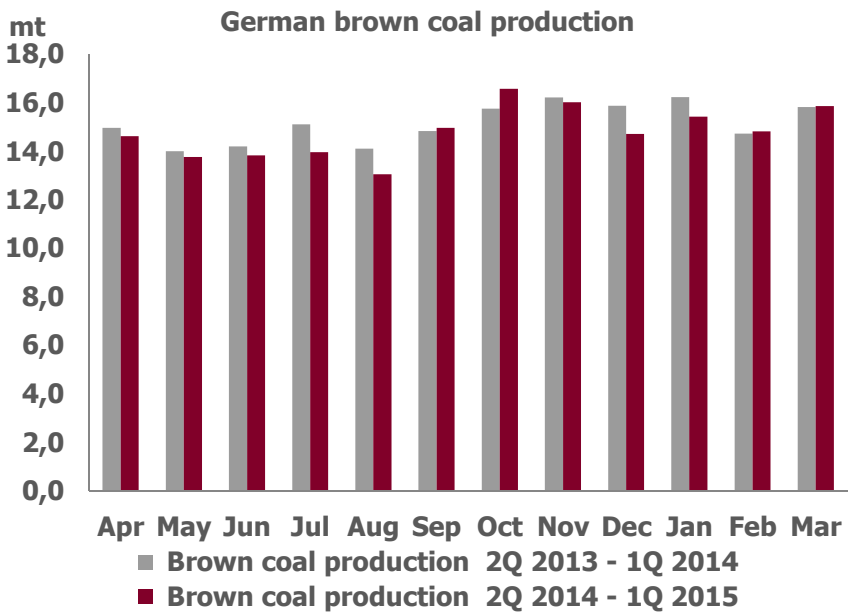
Commentary

- In Q1 2015, we report Pro forma adjusted LTM EBITDA of EUR 469 million
- Our Q1 2015 EBITDA reached EUR 164, which is approximately 9% higher in comparison to Q1 2014 (please refer to slides 9 and 10 for a detailed EBITDA bridge on each EPE and CEE level). The improvement is primarily a result of EBITDA increase in SSE and EPET, which was partially offset by a decline in MIBRAG and Heat and power segment performance
- The difference between net debt as reported by CEE (EUR 1,585 million) and EPE (EUR 1,092 million) primarily relates to CEE senior notes issuance, cash at CEE level and net debt at SSE level attributable to minority shareholders of SSE
- Increased CAPEX by almost 50% was primarily due to investments performed in EOP in the first quarter 2015 so as to be in line with the IED (Industrial Emissions Directive) that will apply in 2016 for large combustion plants

Key developments in the Mining segment

Overview

	Unit	Q1 2014	Q1 2015
Brown coal production[1]	Mt	5.6	4.8
Brown coal sales volume	Mt	5.1	4.4
Sales[2]	m EUR	108	102
EBITDA[2]	m EUR	42	36



Source: Kohlenwirtschaft e.V.

Commentary

- In the first quarter 2015, Mining segment accounted for approx. 22% of consolidated EPE EBITDA (before intercompany eliminations)
- Decrease in brown coal sales volume by 0.7 Mt, or by 14%, in the first quarter 2015 stems mainly from lower off-take from two largest customers (Lippendorf and Schkopau) totaling 0.4 Mt due to the power market situation primarily driven by windy weather conditions in Germany in the first quarter 2015. The remaining decline is a temporary effect of shifting deliveries within EPE Group (internal consumption of Heat and Power segment) to H2 2015
- EBITDA decreased by EUR 6 million, or 14%, to EUR 36 million in the first quarter 2015 which corresponds primarily with the decrease in brown coal sales volume to external customers
- Overall sales (lignite, power, heat and other products) declined by 6% primarily due to the decrease in brown coal sales volume

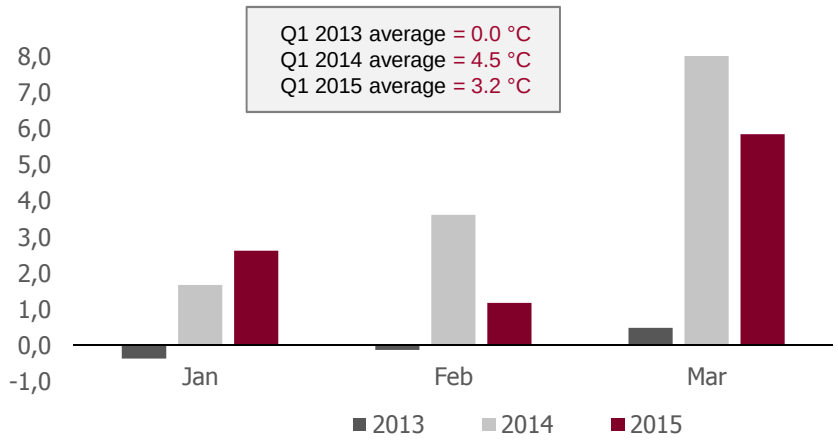
[1] For avoidance of doubt, figure excluding brown coal production of HSR which is not part of the Mining segment
[2] Based on consolidated financial statements of EPE Group – Segment Mining according to IFRS

Key developments in the Heat & Power segment

Overview

	Unit	Q1 2014	Q1 2015
Heat supplied	TJ	6,647	6,983
Space heating needs	Day–degrees[2]	1,408	1,514
Power production	GWh	1,545	1,365
Sales[1]	m EUR	208	200
EBITDA[1]	m EUR	73	67

Average temperatures in Q1 2013 - 2015 (in °C)



Source: Internal analysis based on data from Czech Hydrometeorological Institute, temperatures measured in Prague, Libus

Commentary

- In the first quarter 2015, Heat & Power segment accounted for approx. 41% of consolidated EPE EBITDA (before intercompany eliminations)
- EBITDA is lower by EUR 6 million in the first quarter 2015 as compared to the same period in 2014
  - The EBITDA decrease is attributable to a combination of factors including lower power prices in general (in Q1 2015 even intensified due to extremely windy weather conditions in Germany), expiration of a beneficial power purchase agreement at HSR and fewer allocated emission allowances in 2015 compared to 2014
  - On the other hand, heat supplied rose by 5% to almost 7 PJ due to colder weather pattern in the first quarter 2015 as compared to the first quarter 2014. The average temperature was by 1.3 °C lower, which resulted in 6% increase in terms of day-degrees. In overall, better weather conditions translated to 7% increase in heat sales to EUR 114 million in the first quarter 2015

[1] Based on consolidated financial statements of EPE Group – Segment Heat and Power according to IFRS
[2] Metrics representing weather pattern, difference between reference indoor and actual outdoor temperature integrated over the period; the primary determinant of space heating needs

Key developments in the Power distribution & supply segment
(presented including 100% of SSE)

Overview

	Unit	Q1 2014[3]	Q1 2015
Sales[1]	m EUR	398	442
EBITDA[1]	m EUR	35	61

Commentary

- In the first quarter 2015, Power Distribution & Supply segment accounted for approx. 37% of consolidated EPE EBITDA (before intercompany eliminations)
- The Q1 2015 EBITDA was mainly impacted by SOT improvement of EUR 11 million (see explained below). Better reported performance of SSE by EUR 9 million (improvement of core business activities) and EPET by EUR 5 million (mainly from increased trading activities). SSE variance in core business activities is considered temporary and it is expected to level off during H2 2015. In addition, EP Cargo acquisition in July 2014 contributed EBITDA of EUR 1 million in Q1 2015

Overview of SOT mechanism

- SSE-D, a subsidiary of SSE is, in its role of Distribution System Operator ("DSO"), obliged to purchase electricity from renewables at regulated prices, which are higher than market prices. The DSOs are then compensated through SOTs collected from the final electricity consumers. As per current regulation, any negative balance between the DSO's costs and the SOT revenues should be taken into account when assuming new tariffs
- For the period ended March 31, 2015, the SOT[2] income statement impact amounted to approx. EUR 0 million which is EUR 11 million better compared to period ended March 31, 2014. At the same time, Q1 2015 income statement impact includes EUR 13 million (Q1 2014 – EUR 0 million) of accrued income to be collected in 2016

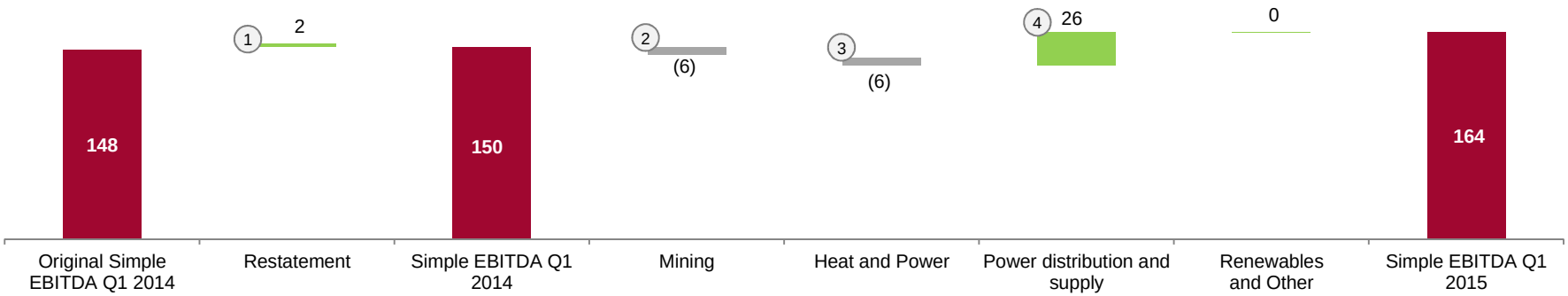
(m EUR)	Q1 2014	Q1 2015	Difference
SSE Simple EBITDA	33	53	+20
of it SSE SOT I/S impact	(11)	0	+11

- SSE continues to negotiate the situation with the Slovak regulator to accelerate cash collection relating to SOT
- SSE-D's distribution margin is relatively stable with temporary minor improvement in Q1 2015 which is however expected to level off in H2 2015

[1] Based on consolidated financial statements of EPE Group – Segment Power distribution & Supply according to IFRS
[2] System Operations Tariff
[3] Restated: 2014 Figures were restated with a impact of positive EUR 2.4 million on Sales, EBITDA and Pro forma adjusted EBITDA as described in the Appendix (slide 18)
[4] In 2014, the accrued income to be collected in 2015 was recorded in December 2014. Of the total accrued income (EUR 41.5 million), approx. EUR 10.4 million related to Q1 2014. Pro forma adjusted EBITDA for the last twelve month period ended March 31, 2015 includes an adjustment of negative EUR 10.4 million to ensure a comparability of quarterly performance

EP Energy indicative simple EBITDA bridge Q1 2015 vs. Q1 2014

Indicative EBITDA bridge[1] (m EUR)



1 Restated: 2014 Figures were restated with impact of positive EUR 2.4 million on Sales, EBITDA and Pro forma adjusted EBITDA as described in the Appendix (slide 18)

2 EBITDA decreased by EUR 6 million, or 14%, to EUR 36 million in the first quarter 2015 which corresponds with the decrease in brown coal sales volume by 0.7 Mt, or by 14%, which stems mainly from lower off-take from two largest customers (Lippendorf and Schkopau) totaling 0.4 Mt due to the power market situation primarily driven by windy weather conditions in Germany in the first quarter 2015. The remaining decline is a temporary effect of shifting deliveries within EPE Group to H2 2015

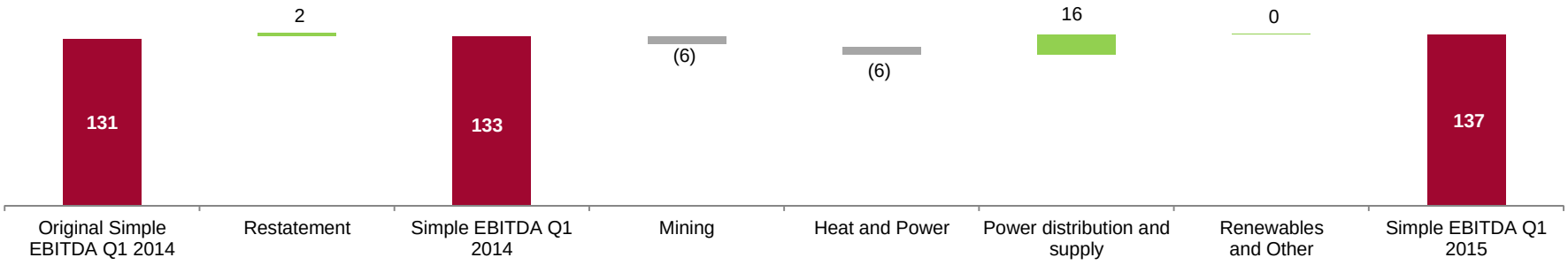
3 The EBITDA decrease is attributable to a combination of factors including lower power prices in general, expiration of a beneficial power purchase agreement at HSR and fewer allocated emission allowances in 2015 compared to 2014. On the other hand, EPE recorded 7% higher heat sales due to colder weather conditions in Q1 2015 which translated to positive contribution to EBITDA period-to-period

4 EBITDA increased by EUR 26 million to EUR 61 million for Q1 2015 as compared to EUR 35 million for Q1 2014. The considerable improvement stems primarily from better performance of SSE and EPET in Q1 2015. EBITDA of SSE rose by EUR 20 million primarily due to SOT that improved by EUR 11 million and followed by rather temporary improvement in core business activities which are expected to level off in H2 2015. EPET increased its trading activity, both power and natural gas trading, that represented a majority of EPET's EBITDA improvement of EUR 5 million in Q1 2015

[1] Figures might not add up due to rounding

CE Energy indicative simple EBITDA bridge Q1 2015 vs. Q1 2014 *(SSE at 49%)*

Indicative EBITDA bridge[1] (m EUR)

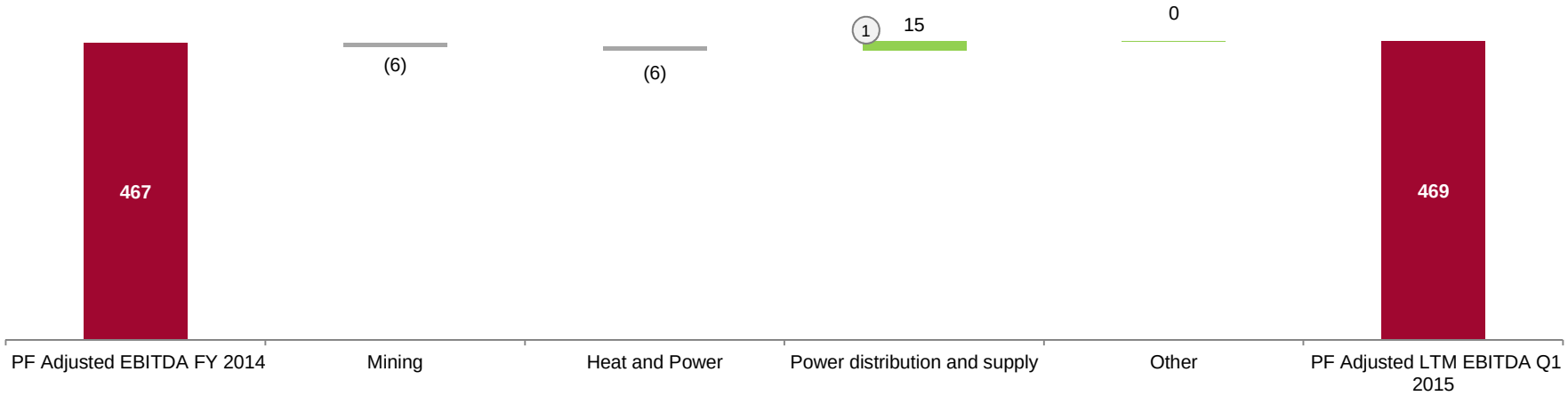


- CE Energy EBITDA bridge reflects 49% proportionate consolidation of SSE
- All effects are explained on previous slide

[1] Figures might not add up due to rounding

EP Energy indicative PF adjusted LTM EBITDA bridge vs. FY2014

Indicative PF LTM EBITDA bridge[1] (m EUR)



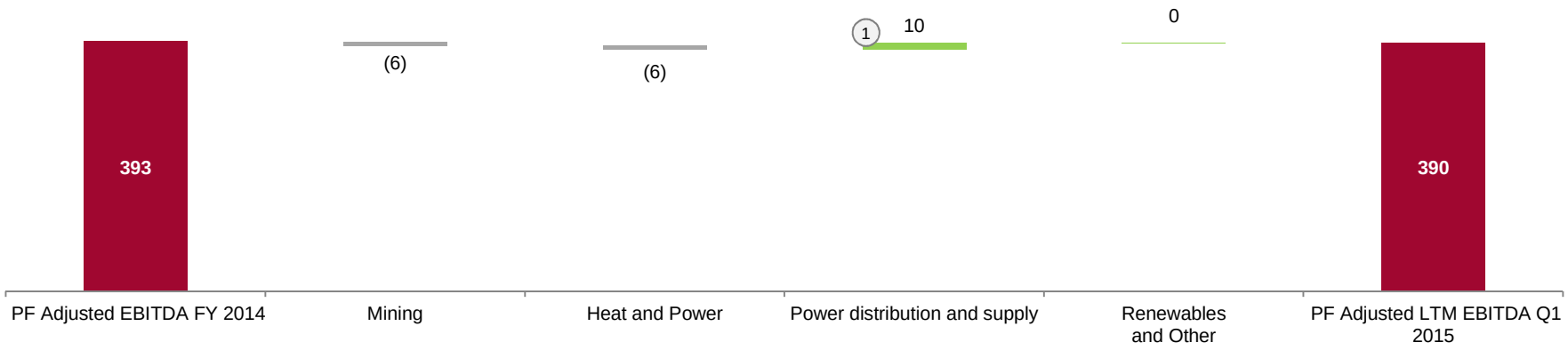
1 Power distribution and supply segment includes a pro forma SOT adjustment of negative EUR 10 million representing one quarter of accrued income recorded in SSE in December 2014. As the total accrued income was recorded at once, this adjustment aims to ensure comparability of quarterly performance

- The other main reasons of the change in LTM EBITDA, including decline of the Mining and Heat & Power segment and increase in Power distribution and supply segment, are described in detail on slide 9

[1] Figures might not add up due to rounding

CE Energy indicative PF adjusted LTM EBITDA bridge vs. FY2014 *(SSE at 49%)*

Indicative PF LTM EBITDA bridge[1] (m EUR)



1 Power distribution and supply segment includes a pro forma SOT adjustment of negative EUR 5 million (SSE at 49% basis) representing one quarter of accrued income recorded in SSE in December 2014. As the total accrued income was recorded at once, this adjustment aims to ensure comparability of quarterly performance

- CE Energy EBITDA bridge reflects 49% proportionate consolidation of SSE
- All effects are explained on previous slides

[1] Figures might not add up due to rounding

Subsequent events

- On April 28, 2015, CE Energy entered into a loan agreement as a borrower with UniCredit Bank Czech Republic and Slovakia, a.s. (“UNI”) as a lender (“CEE UNI Loan Agreement”). The CEE UNI Loan Agreement provides for a loan of up to EUR 100 million for the main purpose of refinancing a EUR 75 million loan between CEE and UNI and for financing of repurchase of the CEE bonds by CE Energy
- As of the date of this report, CEE purchased additional EUR 19.5 million of CEE bonds, which have not yet been cancelled. The purchase was funded by a loan under CEE UNI Loan Agreement
- On May 27, 2015 CEE received EUR 35 million of cash dividends from EP Energy. At the same time, CEE declared a non-cash dividend of app. EUR 16 million to EPH and EP Energy declared a non-cash dividend of app. EUR 12 million to CEE. These non-cash dividend declarations shall be utilized to carry out specific non-cash settlement of intercompany liabilities and receivables between EPH, CEE and EPE

Wrap-up

- The Q1 2015 results are affected by:
  - Improved SSE's performance primarily due to accounting for SOT effect beginning in December 2014 and temporary improvement of its core business performance
  - Increased business performance of EPET
  - Slightly better weather conditions from the heat sales perspective
  - Lower volume of brown coal sales due to power market situation primarily influenced by windy weather conditions in Germany in the first quarter 2015
- The EP Energy's EBITDA rose by approx. 9% despite several negative factors influencing the Q1 2015 results. This underlines the Group's stability and operational performance
- As announced previously, the group reacts to the adverse environment and higher planned capital expenditures in 2015 primarily associated with IED related measures (mainly in EOP) with a comprehensive saving program focused on operations and capital investments, with the targeted initial annual savings of up to EUR 20 million
- The priority for the CEE Group is a rapid de-leveraging below the 3.5x EBITDA level (SSE on a proportionate 49% basis)

Q&A

Contact for Institutional Investors & Analysts:

Filip Bělák
EP Energy, a.s.
Investor Relations
Pařížská 26
110 00 Prague
Czech Republic
belak@epenergy.cz
T: +420 232 005 312





Appendix – key operating performance indicators

Overview

Operating performance[1] (EPE excluding SSE)	Unit	Q1 2014[1]	Q1 2015[1]	Change
Installed cogeneration capacity	MW_e	500	500	–
Installed condensation capacity	MW_e	750	750	–
Installed heat capacity[5]	MW_{th}	3,195	3,195	–
Coal production[4]	Mt	5.6	4.8	(0.8)
Power produced	GWh	1,545	1,365	(180)
Grid balancing services	GWh	272	364	+92
Heat supplied[2]	TJ[3]	6,647	6,983	+336
Power supplied	GWh	517	471	(46)
Natural gas supplied	GWh	1,014	500	(514)
Saale Energie – Installed capacity	MW_e	400	400	–

Operating performance of SSE[1]	Unit	2013[1]	2014[1]	Change
Power supplied	GWh	1,192	1,117	(75)
Natural gas supplied	GWh	79	138	+59
Power distributed	GWh	1,605	1,629	+24

Commentary

- Installed cogeneration and condensation capacities, as well as heat capacities remained at the same level
- Coal production declined by 14% due to lower demand from our two long-term off-takers that decreased temporarily their power production because of windy weather conditions in Q1 2015 causing decrease of power price and simple spread
- The 12% drop in power production stems primarily from drop in power price. Furthermore, ongoing IED related investment at EOP negatively influenced its power production
- Heat supplied increase by 5% is primarily attributable to colder weather pattern in Q1 2015 as compared to Q1 2014
- Major drop in natural gas supplied is mainly due to an one-off contract with a significant customer that demanded deliveries in 2014 only
- Similarly to the Czech power supply market where the incumbents are under pressure from increasing competition, SSE faces higher competition on the Slovak power market and lost customers in the midmarket segment
- Supply of natural gas increased thanks to new customer acquisitions

[1] The operating data are based on the results of the respective entities on a 100% basis for the full period, regardless of the date when each entity joined the EPE Group or the ownership share of the EPE Group in each entity. Nevertheless, operating data for MIBRAG and Saale Energie are excluded
[2] Represented by Elektrárny Opatovice a.s. (also "EOP"), Severočeská teplárenská a.s. (also "ST"), Plzeňská energetika a.s. (also "PE") and Pražská teplárenská a.s. ("PT")
[3] 1 TJ = 0,2778 GWh
[4] Figure excluding brown coal production of HSR
[5] Installed heat capacity on heat exchangers

Appendix – Pro forma EBITDA adjustments calculation

EP Energy *(SSE on 100% basis)*

- Pro Forma Adjusted EBITDA calculation (in million EUR):

EPE Pro Forma Adjusted EBITDA calculation	LTM 31/3/2015 (m EUR)
Actual IFRS EBITDA 1-3/2015	+163.9
Actual IFRS EBITDA 1-12/2014	+454.5
Actual IFRS EBITDA 1-3/2014	(150.4)
LTM Simple EBITDA	**468.0**
System Operations Tariff adjustment	(10.4)
EP Cargo Pro forma Adjustment	+1.3
Saale Energie adjustment	+10.3
LTM Pro forma Adj. EBITDA	**469.2**

- To derive Pro forma Adjusted EBITDA for the period from April 1, 2014 to March 31, 2015, EPE utilized EPE Group IFRS consolidated financial statements as of and for the year ended December 31, 2014 (EBITDA of EUR 454.5 million) and EPE Group condensed consolidated interim financial statements as of and for the three-month period ended March 31, 2015 (EBITDA of EUR 163.9 million) with the three-month period ended March 31, 2014 (EBITDA of 150.4 million) as comparatives
- Pro forma Adjusted EBITDA represents pro forma profit from operations plus pro forma depreciation of property, plant and equipment and pro forma amortization of intangible assets minus pro forma negative goodwill (if applicable) further adjusted to exclude effect of the items related to Saale Energie, which lead to an EUR 10.3 million decrease to EBITDA in the twelve-month period ended March 31, 2015, which, due to the accounting treatment of the specific contractual arrangement with Schkopau (an associate of Saale Energie), are charged to operating costs of Saale Energie but relate to entries that would otherwise not be included in EBITDA
- To derive Pro forma consolidated financial information, the EPE Group IFRS consolidated financial statements as of and for the twelve-month period ended March 31, 2015 have been adjusted to reflect a consolidation of a 60% share in EP Cargo a.s. using the full method of EBITDA consolidation (EUR 3.7 million for the twelve-month period ended March 31, 2015, of which EUR 1.3 million relates to period April 1, 2014 to July 31, 2014, i.e. pre – acquisition period)

Appendix – Pro forma EBITDA adjustments calculation

EP Energy *(SSE on 100% basis)* - continued

- In addition, the historical financial performance of the EPE Group have been adjusted for negative EUR 10.4 million of revenue relating to accounting for System Operations Tariff ("SOT") at SSE in 2014. SSE is legally bound to connect producers of green energy, if they comply with requirements set by Regulatory Office for Network Industries ("URSO") and to purchase the green electricity generated, which is used to cover network losses. The purchase tariff for green energy is set by URSO and is covered by the SOT which should be sufficient to cover costs relating to the purchases of produced green energy in the particular year. However, in 2013 the SOT was not sufficient to cover incurred green energy costs as a result of which SSE incurred overall loss from these transactions. In December 2014 SSE received a statement from Regulatory Office for Network Industries confirming the amount of a compensation to be paid in 2015 in relation to 2013 SOT loss. As a result of this statement, in December 2014 SSE recorded revenues and accrued income of EUR 41.5 million representing the confirmed compensation to be collected in 2015. In previous periods no accrued income could have been recorded by SSE because the regulatory system worked differently and the IFRS criteria for revenue recognition were not met. Beginning January 2015 SSE has been accruing revenue for the previous year's SOT related loss on monthly basis. In order to reflect linear origination of the SOT related losses, for the purposes of the Pro forma Adjusted EBITDA for the twelve month period ended 31 March 2015 historical financial performance of the EPE Group was adjusted downward by one quarter of the 2014 recorded accrued income (i.e. EUR 10.4 million)

CE Energy *(SSE on a proportionate 49% basis)*

- Pro forma Adjusted EBITDA (with SSE on 49% proportionate basis) is as defined above and further adjusted to exclude the non-controlling interest of 51% of SSE EBITDA (i.e. EUR 83.9 million for the twelve-month period ended March 31, 2015) and excludes a non-controlling interest of 51% relating to negative EUR 10.4 million of System Operations Tariff adjustment (i.e. negative EUR 5.3 million)
- The Pro forma Adjusted EBITDA included in this report does not represent the term EBITDA as may be defined by any documentation for any financial liabilities of the CEE and EPE Groups. For further discussion over the CEE and EPE Groups performance refer to the "Report on the first quarter of the year 2015 for EP Energy, a.s." and the "Report on the first quarter of the year 2015 for CE Energy, a.s."

Appendix – Other

2014 Financial statements restatement

- Fair value of derivatives where the underlying asset is a commodity (trading derivatives) is presented as part of Total sales instead of being recognized as profit or loss from financial operations as described in the Notes to the unaudited condensed consolidated interim financial statements as of and for the three-month period ended March 31, 2015. Data for the three-month period ended March 31, 2014 were restated with impact of positive EUR 2.4 million on Total sales, Profit/(loss) from operations, EBITDA and Pro forma adjusted EBITDA. In particular, the restatement impacts the Power Distribution and Supply segment only

Net Debt calculation

- EPE's Net Debt balance is based on the consolidated financial statements (Total Loans and borrowings (EUR 1,323 million) plus Total Financial instruments and financial liabilities (EUR 1 million) less Cash and cash equivalents (EUR 220 million)) less liabilities towards Pražská teplárenská Holding a.s. (also "PTH") of EUR 13 million)
- CEE's Net Debt balance is based on the consolidated financial statements of CEE (Total Loans and borrowings (EUR 1,824 million) plus Total Financial instruments and financial liabilities (EUR 1 million) less Cash and cash equivalents (EUR 237 million)), but excludes liabilities towards Pražská teplárenská Holding, a.s. (also "PTH") of EUR 13 million
- CEE's Net Debt balance including SSE on a proportionate basis is represented by the Net Debt balance as defined above less a portion of Net Debt totaling negative EUR 10 million belonging to a minority shareholder of SSE

Net Debt calculation as at March 31, 2015 (m EUR)		**EPE** *full basis*	**CEE** *full basis*	**CEE** *prop. basis*
Loans and borrowings (non-current)	add	1,266.9	1,761.1	1,761.1
Financial instruments and financial liabilities (non-current)	add	0.0	0.0	0.0
Loans and borrowings (current)	add	56.2	62.6	62.6
Financial instruments and financial liabilities (current)	add	0.7	0.7	0.7
PTH liability	less	12.6	12.6	12.6
Cash and cash equivalents	less	219.5	237.2	237.2
Adjustment for the 49% consolidation of SSE	less	0.0	0.0	(10.3)
Net Debt as at March 31, 2015		**1,091.7**	**1,574.6**	**1,584.9**

- The Net Debt included in this report does not represent the term Indebtedness as may be defined by any documentation for any financial liabilities of the CEE or EPE Group